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INDUSTRY-WIDE SCOPE—WORLD-WIDE COVERAGE

"Follow The Journal...and You Follow the Oil Industry"

the OIL AND GAS JOURNAL

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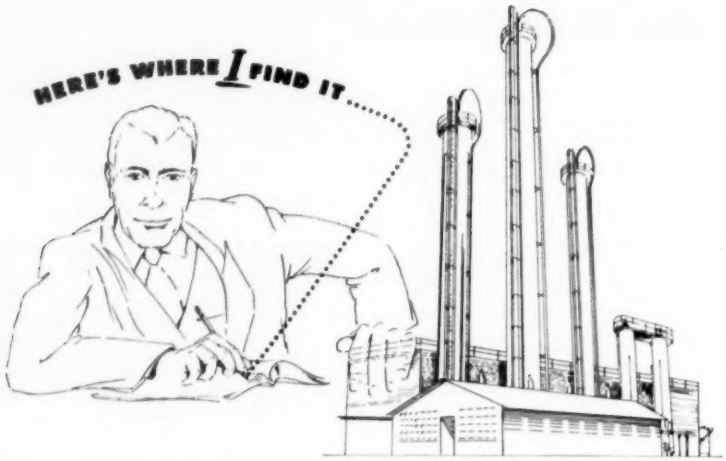

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